



Agenda Date: 9/27/23
Agenda Item: 2F

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH)
JERSEY GAS COMPANY FOR APPROVAL OF A)
RATE ADJUSTMENT PURSUANT TO THE)
INFRASTRUCTURE INVESTMENT PROGRAM)
("IIP"))
DECISION AND ORDER)
APPROVING STIPULATION OF)
SETTLEMENT)
DOCKET NO. GR23040269)

Parties of Record:

Dominic DiRocco, Esq., SJI Utilities, on behalf of South Jersey Gas Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On April 28, 2023, South Jersey Gas Company ("SJG" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") and subsequently updated the petition on July 17, 2023 ("July 2023 Update"), for rate adjustments related to the cost recovery associated with the Company's Infrastructure Investment Program ("IIP") ("2023 Petition").

By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by SJG, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties"), which resolves the Company's requests related to the above docketed matter.

BACKGROUND AND PROCEDURAL HISTORY

By Order dated June 8, 2022, the Board authorized the Company to implement the IIP for five (5) years commencing July 1, 2022 and continuing until June 30, 2027.¹ The IIP Order allows the Company to invest up to \$200 million, excluding Allowance of Funds Used During Construction ("AFUDC") and the cost of the IIP Independent Monitor, over five (5) years to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastics and related services, as well as the installation of excess flow valves and new service lines. The Board also approved an associated cost recovery mechanism that is effectuated by annual rate adjustment filings ("Annual

¹ In re the Petition of South Jersey Gas Company to Implement an Infrastructure Investment Program ("IIP") and Associated Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR20110726, Order dated June 8, 2022 ("IIP Order").

Filings”) made in April of each year with 9&3 Schedules through June 30th and with 12&0 updates filed by July 15th of each year.

The annual budget for IIP Projects for each year of the Program is as follows:

July 1, 2022 – June 30, 2023	\$40,000,000
July 1, 2023 – June 30, 2024	\$40,000,000
July 1, 2024 – June 30, 2025	\$40,000,000
July 1, 2025 – June 30, 2026	\$40,000,000
July 1, 2026 – June 30, 2027	\$40,000,000
5 Year Total	\$200,000,000

2023 PETITION

The Company filed the 2023 Petition seeking approval of a rate adjustment to provide for the cost recovery associated with IIP projects placed in-service from July 1, 2022 through June 30, 2023, as well as certain IIP non-construction expenditures, such as planning and engineering of IIP projects. In the 2023 Petition, the Company provided actual IIP investment data for the period July 1, 2022 through March 31, 2023 and forecasted data for the period April 1, 2023 through June 30, 2023. The Company sought to recover an IIP revenue requirement of approximately \$4.3 million, excluding sales tax, associated with actual and projected IIP investments of approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor.

The July 2023 Update provided a full year of actual IIP investment data through June 30, 2023 that supported a revenue requirement of approximately \$4.3 million, excluding sales tax, associated with approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor. In addition, the Company proposed to update its tariff to modify the Margin Revenue Factor (“MRF”) for purposes of calculating the weather-related portion of the Conservation Incentive Program to reflect the proposed increased rates.

Notices setting forth the requested rate change and the date of the public hearings were placed in newspapers having circulation within SJG’s service territory and served upon the appropriate county officials and clerks of all municipalities within the Company’s service territory. The public hearings were held virtually on August 29, 2023. No members of the public attended the public hearings or submitted written comments.

STIPULATION

Following a review of the 2023 Petition, the July 2023 Update, and discovery, the Parties executed the Stipulation, which provides, in part, as follows:²

6. The Parties acknowledge that the Company’s tariff will be updated to reflect the proposed IIP rates and MRF and as shown in Appendix A of the Stipulation. The stipulated IIP rates and MRF are calculated in Appendix B of the Stipulation. The tariff rates will become effective upon Board approval and shall be provisional,

² Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Paragraphs are numbered to coincide with the Stipulation.

subject to refund, as set forth in the IIP Order. The prudence of the IIP projects placed in service during the period July 1, 2022 through June 30, 2023 will be reviewed by the Board and Rate Counsel in a future SJG base rate proceeding.

Effective Rates

7. Upon Board approval, the Company will implement its IIP and MRF rates as shown in Appendix A of the Stipulation and these rates shall remain in effect until changed by Order of the Board. The impact of the proposed rider rate for a residential customer using 100 therms, inclusive of sales tax, would result in a monthly bill increase of \$1.15 from \$191.58 to \$192.73, or 0.6%, based upon rates in effect on July 1, 2023.

Future Filings

8. The Company's future Annual Filings for cost recovery shall continue to comply with the IIP Order.
9. The Parties agree to use a rate base earnings test as approved by the Board's Order dated December 21, 2022 in the Company's most recent base rate case in BPU Docket No. GR22040253.

DISCUSSION AND FINDINGS

The Board carefully reviewed the record in this proceeding, including the March 2023 Petition, the July 2023 Update, and the attached Stipulation. The Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as if fully stated in this Order.

The Board **HEREBY DIRECTS** SJG to file revised tariff sheets conforming to the terms of the Order by September 30, 2023 for rates effective October 1, 2023.


The Company's costs, including those related to the IIP, remain subject to audit by the Board. This Decision and Order shall not preclude, nor prohibit, the Board from taking any actions determined to be appropriate as a result of any such audit.

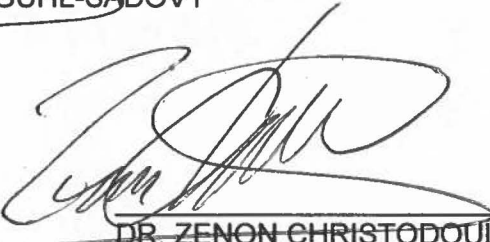
This Order shall be effective on September 27, 2023.

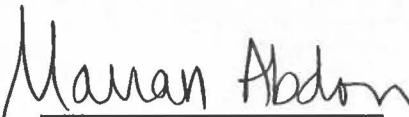
DATED: September 27, 2023

BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


MARY-ANNA HOLDEN
COMMISSIONER


DR. ZENON CHRISTODOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER

ATTEST: 
SHERRI L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL
OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT
PROGRAM (IIP)

DOCKET NO. GR23040269

SERVICE LIST

South Jersey Gas Company

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Dominick DiRocco, Esq.
VP, Rates & Regulatory Affairs

August 31, 2023

Sherri Golden, Board Secretary
Office of the Secretary
NJ Board of Public Utilities
44 South Clinton Avenue
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Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”)
BPU Docket No. GR23040269**

Dear Secretary Golden:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of South Jersey Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its next agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco". The signature is written in a cursive style.

Dominick DiRocco

DD/caj
Enclosure

cc: See attached Service List

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040269**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040269**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040269**

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commencing July 1, 2022 and continuing until June 30, 2027. The IIP Order allows the Company to invest up to \$200 million, excluding Accumulated Funds Used During Construction (“AFUDC”) and the cost of the IIP Independent Monitor, over five (5) years to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastics and related services, as well as the installation of excess flow valves and new service lines. The Board also approved an associated cost recovery mechanism that is effectuated by annual rate adjustment filings (“Annual Filings”) made in April of each year with 9&3 Schedules through June 30th and with 12&0 updates filed by July 15th of each year.

2. The Company filed the Petition seeking approval of a rate adjustment to provide for the cost recovery associated with IIP projects placed in-service from July 1, 2022 through June 30, 2023, as well as certain IIP non-construction expenditures, such as planning and engineering of IIP projects. In the Petition, the Company provided actual IIP investment data for the period July 1, 2022 through March 31, 2023 and forecasted data for the period April 1, 2023 through June 30, 2023.

3. In the Petition, the Company sought the authority to recover an IIP revenue requirement of approximately \$4.3 million, excluding sales tax, associated with actual and projected IIP investments of approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor. The impact of the rates proposed in the Petition for a residential customer using 100 therms, inclusive of sales tax, amounted to a monthly bill increase of \$1.15, or 0.6%, as compared to rates in effect at the time of the filing. The IIP investments, revenue requirement, and rate adjustment were supported by the direct testimony of James G. Fredericks, Rate Analyst, Lead and Brian J. Ritz, Senior Director, Field & Construction Operations.

4. The Company filed the July 2023 Update with a full year of actual IIP investment data through June 30, 2023 that supported a revenue requirement of approximately \$4.3 million,

excluding sales tax, associated with approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor. As a result, the impact of the proposed rider rate for a residential customer using 100 therms, inclusive of sales tax, amounted to a monthly bill increase of \$1.15 from \$191.58 to \$192.73, or 0.6%, based upon rates in effect on July 1, 2023. In addition, the Company proposed to update its tariff to modify the Margin Revenue Factor (“MRF”) for purposes of calculating the weather-related portion of the Conservation Incentive Program to reflect the proposed increased rates.

5. Notices setting forth the requested rate change and the date of the public hearings were placed in newspapers having circulation within SJG’s service territory and served upon the appropriate county officials and clerks of all municipalities within the Company’s service territory. The public hearings were held virtually on August 29, 2023. No members of the public attended the public hearings or submitted written comments.

II. STIPULATED MATTERS

6. SJG, Board Staff, and the New Jersey Division of Rate Counsel (“Rate Counsel”) are the only parties to this proceeding (collectively, “Parties”). The Parties acknowledge that the Company’s tariff will be updated to reflect the proposed IIP rates and MRF and as shown on Appendix A. The stipulated IIP rates and MRF are calculated on Appendix B. The tariff rates will become effective upon Board approval and shall be provisional, subject to refund, as set forth in the IIP Order.² The prudence of the IIP projects placed in service during the period July 1, 2022 through June 30, 2023 will be reviewed by the Board and Rate Counsel in a future SJG base rate proceeding.

Effective Rates

² IIP Order at 11.

7. Upon Board approval, the Company will implement its IIP and MRF rates as shown on Appendix A and these rates shall remain in effect until changed by Order of the Board. The impact of the proposed rider rate for a residential customer using 100 therms, inclusive of sales tax, would result in a monthly bill increase of \$1.15 from \$191.58 to \$192.73, or 0.6%, based upon rates in effect on July 1, 2023.

Future Filings

8. The Company's future Annual Filings for cost recovery shall continue to comply with the IIP Order.

9. The Parties agree to use a rate base earnings test as approved by the Board's Order dated December 21, 2022 in the Company's most recent base rate case in BPU Docket No. GR22040253.

All Issues Resolved

10. If the Board approves this Stipulation in its entirety, all issues concerning the IIP, and the costs recovered through this clause are deemed resolved for purposes of this proceeding but remain subject to audit by the Board.

Entirety of Stipulation

11. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. If the Board does not adopt this Stipulation in its entirety in an Order, any Party hereto is free to pursue its then-available legal remedies with respect to all issues in this Stipulation as though this Stipulation had not been signed.

Binding Effect

12. It is the intent of the Parties that the provisions hereof be approved by the Board as appropriate because they are in the public interest. The Parties further agree that they consider this Stipulation to be binding on them for all purposes herein.


General Reservation

13. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. This Stipulation shall not be cited as precedent except for the purpose of enforcing its terms. All rates remain subject to audit by the Board.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof.

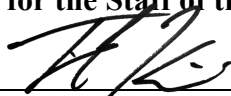
SOUTH JERSEY GAS COMPANY

**BRIAN O. LIPMAN,
DIRECTOR,
DIVISION OF RATE COUNSEL**


By: _____
**Dominick DiRocco, Esq.
VP, Rates & Regulatory Affairs**

By: /s/Mamie W. Purnell
**Mamie W. Purnell, Esq.,
Assistant Deputy Rate Counsel**

**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF THE STATE OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities**

By: 

**Terel Klein
Deputy Attorney General**

**Dated: 8/30/23
BPU Docket No. GR23040269**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 6
Superseding Second Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.216782 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.194528 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 10
Superseding Second Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.005245 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 14
Superseding Second Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.597709 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

First Revised Sheet No. 15
Superseding Original Sheet No. 15GENERAL SERVICE – LARGE VOLUME (GSG-LV)
(Continued)**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, see also Special Provision (I) regarding Rider “I”.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “M” of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable; otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 18
Superseding Second Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customer continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾**Firm:****Customer Charge:** \$874.996738 per month**Delivery Charges:****Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand**Volumetric Charges:**All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$2.10782 per therm**Limited Firm:****Customer Charge:** \$533.125000 per month**Delivery Charges:****Volumetric Charges:**All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$1.172708 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 19
Superseding Original Sheet No. 19COMPREHENSIVE TRANSPORTATION SERVICE (CTS)
(Continued)**APPLICABLE RIDERS:**

Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule CTS is subject to Rider "I" of this Tariff
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

LINE LOSS:

Line loss shall be 1.43% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 25
Superseding Second Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.177329 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 26
Superseding Second Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.270507 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 27
Superseding Original Sheet No. 27

LARGE VOLUME SERVICE (LVS)

(Continued)

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The rate is depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule LVS is subject to Rider "I", of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 38
Superseding First Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾**Residential Customer Charge:**

\$10.502563 per month

Residential Delivery Charge**Residential Volumetric Charge:** \$.391227 per therm**Commercial and Industrial Customer Charge:**

\$91.996050 per month

Commercial and Industrial Delivery Charge:**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.378095 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS**Second Revised Sheet No. 39
Superseding First Revised Sheet No. 39****ELECTRIC GENERATION SERVICE (EGS)**
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.346107 per therm

Basic Gas Supply Service (“BGSS”) Charge:

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued June 1, 2022
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after April 1, 2023

Filed pursuant to Orders in Docket Nos. GR22060365 and GR22070467 of the Board of
Public Utilities, State of New Jersey, dated March 6, 2023

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 43
Superseding First Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$874.996738 per month

FIRM:**Demand Charges: ⁽²⁾**

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.110693 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:**Demand Charge:**

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.110408 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 44
Superseding Original Sheet No. 44ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)
(Continued)**LINE LOSS**

Line Loss shall be 1.43% as provided in Special Provision (j).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The C-2 rate is depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Customer Owned Gas Clause:	The Firm and Limited Firm C-2 Volumetric Charges are subject to adjustment, pursuant to Rider “D” of this Tariff, if so elected in an executed Standard Gas Service Agreement (EGS-LV).
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas delivered to customers under this Rate Schedule EGS-LV is subject to Rider “I” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

All rates, except for the Firm and Limited Firm C-2 Volumetric Charges, are subject to Special Provision (e) of this Rate Schedule (EGS-LV).

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company’s designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company’s Standard Gas Service Agreement (EGS-LV). The Company will continue service, and take all steps it deems reasonable to provide such service during the term specified in the Standard Gas Service Agreement (EGS-LV). Provided, however, that each year effective November 1 such agreement is subject to revision by the Company to reflect its ability to continue service at Standard Gas Service Agreement (EGS-LV) levels. No change in service level shall be effective unless the Company notifies the customer on or before May 1 of any year. Based upon such review, the Company may advise the customer that the Company cannot provide service

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 49
Superseding Original Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.845449 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 50
Superseding Original Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.245929 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS**Third Revised Sheet No. 60
Superseding Second Revised Sheet No. 60****NATURAL GAS VEHICLE (NGV)****APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption**Volumetric Charge**

C-1: \$0.114392 per therm (\$0.142990 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 61
Superseding Second Revised Sheet No. 61NATURAL GAS VEHICLE (NGV)
(Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.114392 per therm (\$0.142990 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Third Revised Sheet No. 62
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.114392 per therm (\$0.142990 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff for Firm Sales Service.

Issued _____
By South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 63
Superseding Original Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on a State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company’s Standard Gas Service Agreement (NGV), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

In addition, the term Land Rights shall mean such easements, licenses, consents or similar documents, in recordable form, that the Company deems reasonably sufficient to secure its rights to install equipment necessary to provide NGV service at the Customer’s premises.

SPECIAL PROVISIONS:

- a) The Company will require, as a condition precedent to the receipt of service under this Rate Schedule NGV, that an eligible customer execute a Standard Gas Service Agreement (NGV), to indicate, among other things, the customer’s minimum and maximum capability to utilize gas under Rate Schedule NGV; the level of service; and the customer’s Contract Demand.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 70
Superseding Original Sheet No. 70**RIDER "B"**
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0.011513
GSG	General Service	\$0.009176
GSG-LV	General Service - Large Volume	\$0.005172
CTS	Comprehensive Firm Transportation Service	\$0.003200
LVS	Large Volume Service	\$0.001668
EGS	Electric Generation Service	\$0.002238
EGS-LV	Electric Generation Service - Large Volume	\$0.000285
NGV	Natural Gas Vehicle Service	\$0.003984
YLS	Yard Lighting Service – per installation	\$0.119790
SLS	Street Lighting Service – per installation	\$0.129131
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 104
Superseding Original Sheet No. 104

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.907968 per therm
Group II (RSG heating):	\$0.907968 per therm
Group III (GSG):	\$0.731793 per therm
Group IV (GSG-LV):	\$0.363960 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider “M” shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider “M”. The Periodic and Monthly BGSS rates identified in Rider “A” to this tariff shall include the BGSS savings, as applicable.

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by South Jersey Gas Company,
B. Schomber, President

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Public Utilities, State of New Jersey, dated _____

REDLINE

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 6
Superseding Second Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~205269-21677182~~ per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~483015-19454728~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
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B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 10
Superseding Second Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$.~~996069~~1.00523745 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.</u>
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 14
Superseding Second Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

~~\$.592537~~ \$.5977049 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

First Revised Sheet No. 15
Superseding Original Sheet No. 15GENERAL SERVICE – LARGE VOLUME (GSG-LV)
(Continued)

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, see also Special Provision (I) regarding Rider “I”.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “M” of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable; otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 18
Superseding Second Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customer continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾**Firm:****Customer Charge:** \$874.996738 per month**Delivery Charges:****Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand**Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm	\$. 207582 <u>21077982</u>
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Limited Firm:**Customer Charge:** \$533.125000per month**Delivery Charges:****Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service	\$.172708 per therm
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⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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on and after _____

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 19
Superseding Original Sheet No. 19**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)
(Continued)**

APPLICABLE RIDERS:

Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule CTS is subject to Rider "I" of this Tariff
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

LINE LOSS:

Line loss shall be 1.43% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 25
Superseding Second Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.~~175661~~1773289 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 26
Superseding Second Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

~~\$.268839~~2705067 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
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Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 27
Superseding Original Sheet No. 27**

LARGE VOLUME SERVICE (LVS)
(Continued)

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The rate is depicted in Rider "A" of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule LVS is subject to Rider "I", of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 38
Superseding First Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: ~~\$.388989~~ \$.3912257 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375857~~ \$.3780935 per therm⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 39
Superseding First Revised Sheet No. 39ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.343869~~ \$.3461057 per therm**Basic Gas Supply Service (“BGSS”) Charge:**

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider “A” of this Tariff.

Infrastructure Investment ProgramThe rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued June 1, 2022
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after April 1, 2023

Filed pursuant to Orders in Docket Nos. GR22060365 and GR22070467 of the Board of
Public Utilities, State of New Jersey, dated March 6, 2023

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 43
Superseding First Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$874.996738 per month

FIRM:**Demand Charges: ⁽²⁾**

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: ~~\$.110408-110693~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:**Demand Charge:**

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.110408 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 44
Superseding Original Sheet No. 44**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)
(Continued)

LINE LOSS

Line Loss shall be 1.43% as provided in Special Provision (j).

APPLICABLE RIDERS:

- Basic Gas Supply Service Clause: The C-2 rate is depicted in Rider “A” of this Tariff.
- Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
- Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
- Customer Owned Gas Clause: The Firm and Limited Firm C-2 Volumetric Charges are subject to adjustment, pursuant to Rider “D” of this Tariff, if so elected in an executed Standard Gas Service Agreement (EGS-LV).
- 2017 Tax Act: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
- Balancing Service Clause: All gas delivered to customers under this Rate Schedule EGS-LV is subject to Rider “I” of this Tariff.
- Energy Efficiency Tracker: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

All rates, except for the Firm and Limited Firm C-2 Volumetric Charges, are subject to Special Provision (e) of this Rate Schedule (EGS-LV).

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company’s designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company’s Standard Gas Service Agreement (EGS-LV). The Company will continue service, and take all steps it deems reasonable to provide such service during the term specified in the Standard Gas Service Agreement (EGS-LV). Provided, however, that each year effective November 1 such agreement is subject to revision by the Company to reflect its ability to continue service at Standard Gas Service Agreement (EGS-LV) levels. No change in service level shall be effective unless the Company notifies the customer on or before May 1 of any year. Based upon such review, the Company may advise the customer that the Company cannot provide service

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 49
Superseding Original Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.~~725659~~845330449 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 50
Superseding Original Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.~~116798-245800929~~ per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS**Third Revised Sheet No. 60
Superseding Second Revised Sheet No. 60****NATURAL GAS VEHICLE (NGV)****APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption**Volumetric Charge**

C-1: \$0.~~110408-11438892~~ per therm (\$0.~~138010-14298590~~ GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 61
Superseding Second Revised Sheet No. 61NATURAL GAS VEHICLE (NGV)
(Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~110408~~-~~11438892~~ per therm (\$0.~~138010~~-~~14298590~~ GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Third Revised Sheet No. 62
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~110408~~-~~11438892~~ per therm (\$0.~~138010~~-~~14298590~~ GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff for Firm Sales Service.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 63
Superseding Original Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on a State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company’s Standard Gas Service Agreement (NGV), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

In addition, the term Land Rights shall mean such easements, licenses, consents or similar documents, in recordable form, that the Company deems reasonably sufficient to secure its rights to install equipment necessary to provide NGV service at the Customer’s premises.

SPECIAL PROVISIONS:

- a) The Company will require, as a condition precedent to the receipt of service under this Rate Schedule NGV, that an eligible customer execute a Standard Gas Service Agreement (NGV), to indicate, among other things, the customer’s minimum and maximum capability to utilize gas under Rate Schedule NGV; the level of service; and the customer’s Contract Demand.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 70
Superseding Original Sheet No. 70**RIDER "B"**
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, ~~and SLS~~ and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0. <u>000000</u> 115 <u>0213</u>
GSG	General Service	\$0. <u>000000</u> 091 <u>6876</u>
GSG-LV	General Service - Large Volume	\$0. <u>000000</u> 051 <u>6772</u>
CTS	Comprehensive Firm Transportation Service	\$0. <u>000000</u> 031 <u>97200</u>
LVS	Large Volume Service	\$0. <u>000000</u> 01 <u>6678</u>
EGS	Electric Generation Service	\$0. <u>000000</u> 02 <u>2368</u>
EGS-LV	Electric Generation Service - Large Volume	\$0. <u>000000</u> 00 <u>285</u>
NGV	Natural Gas Vehicle Service	\$0. <u>000000</u> 03 <u>9804</u>
YLS	Yard Lighting Service <u>– per installation</u>	\$0. <u>000000</u> 11 <u>9671790</u>
SLS	Street Lighting Service <u>– per installation</u>	\$0. <u>000000</u> 12 <u>9002131</u>
Firm Special Contracts		\$ <u>0.000000</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 104
Superseding Original Sheet No. 104

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, ~~including~~ taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. 897170 - 90795768 per therm
Group II (RSG heating):	\$0. 897170 - 90795768 per therm
Group III (GSG):	\$0. 723187 - 73178593 per therm
Group IV (GSG-LV):	\$0. 359109 - 36395560 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider “M” shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider “M”. The Periodic and Monthly BGSS rates identified in Rider “A” to this tariff shall include the BGSS savings, as applicable.

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SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<u>Base Rates</u>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<u>IIP Rates</u>			
RSG Non Heat	\$0.011513	\$0.000715	\$0.010798
RSG Heat	\$0.011513	\$0.000715	\$0.010798
GSG	\$0.009176	\$0.000570	\$0.008606
GSG-LV	\$0.005172	\$0.000321	\$0.004851
<u>Combined</u>			
RSG Non Heat	\$0.968121	\$0.060153	\$0.907968
RSG Heat	\$0.968121	\$0.060153	\$0.907968
GSG	\$0.780274	\$0.048481	\$0.731793
GSG-LV	\$0.388072	\$0.024112	\$0.363960

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Proposed Rates - October 1, 2023
Summary

	<u>Base</u> <u>Revenues</u>	<u>2022 Rate Case</u> <u>% of Base</u> <u>Revenues</u>	<u>Revenue</u> <u>Requirement</u>	<u>2022 Rate Case</u> <u>Distribution</u> <u>Therms</u>	<u>Pre Tax</u> <u>Rates</u>	<u>Sales Tax</u> <u>6.625%</u>	<u>Rates</u> <u>w/ Tax</u>
RSG	\$296,888,502	70.8229%	\$3,018,428	279,534,371	\$0.010798	\$0.000715	\$0.011513
GSG	\$85,632,604	20.4277%	\$870,616	101,159,292	\$0.008606	\$0.000570	\$0.009176
GSG-LV	\$14,274,373	3.4052%	\$145,126	29,915,047	\$0.004851	\$0.000321	\$0.005172
CTS	\$9,658,003	2.3039%	\$98,192	32,718,178	\$0.003001	\$0.000199	\$0.003200
LVS	\$10,538,931	2.5141%	\$107,148	68,504,303	\$0.001564	\$0.000104	\$0.001668
EGS	\$386,670	0.0922%	\$3,931	1,872,941	\$0.002099	\$0.000139	\$0.002238
EGS-LV	\$741,281	0.1768%	\$7,537	28,223,988	\$0.000267	\$0.000018	\$0.000285
NGV	\$1,066,402	0.2544%	\$10,842	2,901,653	\$0.003736	\$0.000248	\$0.003984
YLS*	\$6,365	0.0015%	\$65	48	\$0.112347	\$0.007443	\$0.119790
SLS*	\$5,146	0.0012%	\$52	36	\$0.121108	\$0.008023	\$0.129131
	\$419,198,277	100.00%	\$4,261,936				

* Installation Charge per month

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Proposed Rates Proof of Revenue

Component	Amount	Units	Present Rates		Proposed Rates		
			Rate	Revenue	Rate	Revenue	Increase
			<u>RSG</u>		<u>RSG</u>		
<u>Residential Service</u>							
Rider B Charge	279,534,371	Therms	-	-	0.010798	3,018,412	
				-		-	
Total IIP Revenues				\$ -		\$ 3,018,412	\$ 3,018,412
			<u>GSG</u>		<u>GSG</u>		
<u>General Service (0-100,000 Annual Therms)</u>							
Rider B Charge	101,159,292	Therms	-	-	0.008606	870,577	
				-		-	
Total IIP Revenues				\$ -		\$ 870,577	\$ 870,577
			<u>GSG-LV</u>		<u>GSG-LV</u>		
<u>General Service Large Volume (100,000 + Annual Therms)</u>							
Rider B Charge	29,915,047	Therms	-	-	0.004851	145,118	
				-		-	
Total IIP Revenues				\$ -		\$ 145,118	\$ 145,118
			<u>CTS</u>		<u>CTS</u>		
<u>Comprehensive Firm Transportation Service</u>							
Rider B Charge	32,718,178	Therms		-	0.003001	98,187	
				-		-	
Total IIP Revenues				\$ -		\$ 98,187	\$ 98,187
			<u>LVS</u>		<u>LVS</u>		
<u>Large Volume Service</u>							
Rider B Charge	68,504,303	Therms		-	0.001564	107,141	
				-		-	
Total IIP Revenues				\$ -		\$ 107,141	\$ 107,141
			<u>EGS</u>		<u>EGS</u>		
<u>Electric Generation Service</u>							
Rider B Charge	1,872,941	Therms		-	0.002099	3,931	
				-		-	
Total IIP Revenues				\$ -		\$ 3,931	\$ 3,931

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Proposed Rates Proof of Revenue

Component	Amount	Units	Present Rates		Proposed Rates		
			Rate	Revenue	Rate	Revenue	Increase
<u>Electric Generation Service - Large Volume</u>			<u>EGS-LV</u>		<u>EGS-LV</u>		
Rider B Charge	28,223,988	Therms		-	0.000267	7,536	
Total IIP Revenues				\$ -		\$ 7,536	\$ 7,536
<u>Natural Gas Vehicle Service</u>			<u>NGV</u>		<u>NGV</u>		
Rider B Charge	2,901,653	Therms		-	0.003736	10,841	
Total IIP Revenues				\$ -		\$ 10,841	\$ 10,841
<u>Gas Lights Service</u>			<u>GLS</u>		<u>GLS</u>		
Rider B Charge - Incremental monthly charge per mantel							
Yard Lights	48	Mantles	\$	-	\$ 0.112347	\$ 65	\$ 65
Street Lights	36	Mantles		-	\$ 0.121108	\$ 52	\$ 52
Total IIP Revenues				\$ -		\$ 117	\$ 117
<u>Special Contracts</u>			<u>Special Contracts</u>		<u>Special Contracts</u>		
Rider B Charge	-	Therms		-		\$ -	
Total IIP Revenues				\$ -		\$ -	\$ -
Total IIP Revenues				\$ -		\$ 4,261,860	\$ 4,261,860
Target Revenue				\$ -		\$ 4,261,936	\$ 4,261,936
Variance				\$ -		\$ (77)	\$ (77)